



Albay Electric Cooperative, Inc.
W. Vinzon St., Old Albay District, Legazpi City 4500



COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF AUGUST 2023
Based on July 2023 Generation Cost

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Charges/ Adjustments (Php)	(E = C + D) Total Gen. Cost for the Month (Php)	(F = E / A) Gen. Rate Based on July 2023 Gen. Cost (Php/kWh)	(G) Gen. Rate Based on June 2023 Gen. Cost (Php/kWh)	(H = F - G) Increase / (Decrease) (Php/kWh)
A. MAINLAND (On-Grid)								
Wholesale Electricity Spot Market (WESM)	55,228,603.59	100%	308,469,573.03	3,101,894.91	311,571,467.94	5.6415	6.5714	(0.9299)
SUB-TOTAL	55,228,603.59	100%	308,469,573.03	3,101,894.91	311,571,467.94	5.7733	6.7354	(0.9621)
Billing Determinant Energy (BDE) less RES Metered Quantity	53,967,836.67							
Other Generation Rate Adjustment								
Generation Charge					311,571,467.94	5.7733	6.7354	(0.9621)
B. ISLAND (Off-Grid)								
NPC-SPUG Batan	170,511.70	45%	1,185,397.34	(17,288.99)	1,168,108.35	6.8506	6.8322	0.0184
NPC-SPUG Rapu-Rapu	210,042.00	55%	1,460,211.98	(25,320.92)	1,434,891.06	6.8314	6.8655	(0.0341)
SUB-TOTAL	380,553.70	100%	2,645,609.32	(42,609.91)	2,602,999.41	6.8400	6.8517	(0.0116)
Other Generation Rate Adjustment	-		-	-				
Generation Charge	380,553.70		2,645,609.32	(42,609.91)	2,602,999.41	6.8400	6.8517	(0.0116)

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